

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2000

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,238	—	5,611	207	-1,982	-44	0	7,118	(s)	0
Natural Gas Liquids and LRGs	1,344	460	40	—	60	31	—	188	48	1,637
Pentanes Plus	199	—	32	—	-2	-2	—	66	0	164
Liquefied Petroleum Gases	1,146	460	9	—	62	33	—	122	48	1,473
Ethane/Ethylene	538	24	5	—	152	-5	—	0	0	724
Propane/Propylene	371	362	1	—	-94	32	—	0	41	566
Normal Butane/Butylene	90	64	2	—	9	6	—	60	7	92
Isobutane/Isobutylene	147	10	1	—	-4	(s)	—	62	0	92
Other Liquids	166	—	272	—	-96	(s)	—	393	37	-88
Other Hydrocarbons/Oxygenates	144	—	(s)	—	0	2	—	119	23	0
Unfinished Oils	—	—	254	—	1	-3	—	346	0	-88
Motor Gasoline Blend. Comp.	22	—	18	—	-97	1	—	-72	14	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-20	7,759	288	—	-3,766	33	—	—	584	3,645
Finished Motor Gasoline	-20	3,575	3	—	-2,159	11	—	—	130	1,259
Reformulated	—	694	1	—	-393	(s)	—	—	(s)	302
Oxygenated	26	1	0	—	-17	(s)	—	—	(s)	10
Other	-46	2,879	2	—	-1,749	11	—	—	129	947
Finished Aviation Gasoline	—	11	0	—	-5	(s)	—	—	0	6
Jet Fuel	—	828	(s)	—	-608	2	—	—	18	201
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	828	(s)	—	-608	2	—	—	18	201
Kerosene	—	32	0	—	-2	-1	—	—	1	30
Distillate Fuel Oil	—	1,622	7	—	-879	14	—	—	109	627
0.05 percent sulfur and under	—	1,108	2	—	-626	9	—	—	36	439
Greater than 0.05 percent sulfur ...	—	514	5	—	-253	5	—	—	72	188
Residual Fuel Oil	—	340	30	—	-37	2	—	—	111	221
Petrochemical Feedstocks ^e	—	310	241	—	-5	2	—	—	0	544
Special Naphthas	—	71	6	—	-7	-1	—	—	2	69
Lubricants	—	127	(s)	—	-38	1	—	—	16	73
Waxes	—	11	(s)	—	(s)	(s)	—	—	1	10
Petroleum Coke	—	353	0	—	0	3	—	—	197	153
Asphalt and Road Oil	—	138	1	—	-25	2	—	—	1	110
Still Gas	—	308	0	—	0	0	—	—	0	308
Miscellaneous Products	—	32	(s)	—	(s)	-2	—	—	(s)	35
Total	4,729	8,220	6,211	207	-5,784	21	0	7,699	669	5,194

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

^E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."